

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	52,717	--	--	75,798	-20,428	-9,038	-7,149	101,857	4,340	0	111,099
Hydrocarbon Gas Liquids	25,489	-524	912	3,037	-9,534	--	-4,578	2,919	7,773	13,266	33,739
Natural Gas Liquids	25,489	-524	-241	2,594	-8,764	--	-4,543	2,919	7,773	12,405	33,212
Ethane	9,409	--	--	--	--	--	1,011	--	1,907	1,960	6,386
Propane	9,047	--	2,078	2,248	-6,676	--	-3,056	--	143	9,610	10,171
Normal Butane	3,107	--	-2,073	154	-1,807	--	-2,663	1,262	208	574	5,415
Isobutane	1,321	--	-246	188	-149	--	-61	1,222	0	-47	1,968
Natural Gasoline	2,605	-524	--	4	4,399	--	226	435	5,514	309	9,272
Refinery Olefins	--	--	1,153	443	--	--	-35	--	--	861	527
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,175	378	--	--	-102	--	--	885	365
Butylene	--	--	-22	65	--	--	67	--	--	-24	162
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	29,238	--	428	-12,103	-2,170	2,210	13,447	2,258	-2,521	76,878
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	29,239	--	20	-19,185	-991	498	8,117	469	0	10,382
Hydrogen	--	--	--	--	--	1,111	--	1,111	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	-1	--	1	0	6
Renewable Fuels (including Fuel Ethanol)	--	29,239	--	20	-19,185	-2,114	509	6,984	467	0	10,335
Fuel Ethanol	--	27,208	--	--	-18,418	-1,317	388	6,661	424	0	9,328
Renewable Fuels Except Fuel Ethanol	--	2,031	--	20	-767	-797	121	323	43	0	1,007
Other Hydrocarbons	--	--	--	--	--	12	-10	22	--	0	41
Unfinished Oils	--	--	--	50	51	--	-933	1,772	1,783	-2,521	13,440
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	358	7,031	-1,179	2,645	3,558	6	0	53,056
Reformulated	--	--	--	--	2,544	-1,645	98	801	--	0	6,778
Conventional	--	-1	--	358	4,487	466	2,547	2,757	6	0	46,278
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	133	123,613	711	3,106	3,303	3,483	--	593	126,789	64,450
Finished Motor Gasoline	--	133	69,893	--	21	2,496	-361	--	103	72,801	6,828
Reformulated	--	--	10,110	--	--	1,972	--	--	--	12,082	--
Conventional	--	133	59,783	--	21	524	-361	--	103	60,719	6,828
Finished Aviation Gasoline	--	--	37	1	--	--	15	--	--	23	175
Kerosene-Type Jet Fuel	--	--	7,254	--	1,401	--	956	--	35	7,664	7,959
Kerosene	--	--	133	1	--	--	-6	--	2	138	119
Distillate Fuel Oil	--	--	30,520	165	3,604	807	1,617	--	59	33,420	32,655
15 ppm sulfur and under	--	--	30,297	138	3,519	807	1,608	--	0	33,153	31,771
Greater than 15 ppm to 500 ppm sulfur	--	--	137	--	85	--	-24	--	22	224	310
Greater than 500 ppm sulfur	--	--	86	27	--	--	33	--	36	44	574
Residual Fuel Oil ⁶	--	--	1,279	56	-796	--	-94	--	88	545	1,164
Less than 0.31 percent sulfur	--	--	--	--	--	--	11	--	NA	NA	12
0.31 to 1.00 percent sulfur	--	--	253	56	-98	--	40	--	NA	NA	137
Greater than 1.00 percent sulfur	--	--	1,026	--	-698	--	-145	--	NA	NA	1,015
Petrochemical Feedstocks	--	--	838	153	-117	--	48	--	--	826	616
Naphtha for Petro. Feed. Use	--	--	593	90	-94	--	26	--	--	563	437
Other Oils for Petro. Feed. Use	--	--	245	63	-23	--	22	--	--	263	179
Special Naphthas	--	--	53	43	37	--	-4	--	--	137	129
Lubricants	--	--	180	124	248	--	-84	--	158	478	796
Waxes	--	--	25	--	--	--	-9	--	23	11	55
Petroleum Coke	--	--	5,206	16	-715	--	306	--	32	4,170	2,128
Marketable	--	--	3,882	16	-715	--	306	--	32	2,846	2,128
Catalyst	--	--	1,324	--	--	--	--	--	--	1,324	--
Asphalt and Road Oil	--	--	3,801	151	-578	--	1,107	--	91	2,176	11,714
Still Gas	--	--	3,959	--	--	--	--	--	--	3,959	--
Miscellaneous Products	--	--	435	1	--	--	-8	--	2	442	112
Total	78,206	28,847	124,525	79,974	-38,960	-7,905	-6,034	118,223	14,964	137,534	286,166

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.